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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	**************************************	
Lease No.	071404 В	
Unit		

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

NOTICE OF INT	ENTION TO DRILL		X	SUBSEQUENT REPORT OF WATER SHUT-OFF
	ENTION TO CHANGE PLANS.	· · · · · · · · · · · · · · · · · · ·		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INT	ENTION TO TEST WATER SH	IUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INT	ENTION TO RE-DRILL OR R	EPAIR WELL	ļ	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INT	ENTION TO SHOOT OR ACIE	DIZE		SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INT	ENTION TO PULL OR ALTER	CASING	 	SUPPLEMENTARY WELL HISTORY
IOTICE OF INT	ENTION TO ABANDON WELL			
			<u>. </u>	
	(INDICATE AB	OVE BY CHECK MAR	K NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
•				January 26, 1959
Hick	man-Bluff			
		660 ft. from	n_ {	$\left\{\begin{array}{c} N \\ S \end{array}\right\}$ line and 660 ft. from $\left\{\begin{array}{c} E \\ W \end{array}\right\}$ line of sec.
NW Sect	ion 9	Los		23E SLM
(34 Sec. a	nd Sec. No.)	(Twp.)	(Ran	ge) (Meridian)
ıff	WC (feld)	San Juan		Utah Odivision) (State or Territory)
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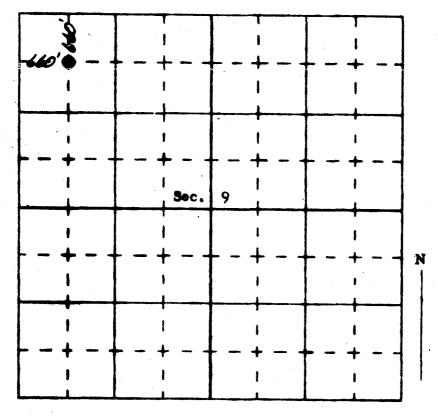
District Superintendent

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Block Map Tr. (Pend.) _____Date____(Comp.) ____Date__

COMPANY	THE CARTER OIL COMP	PANY		and the second s
Well Name	& No. HICKMAN-BUFF, W	11 # 2	· · · · · · · · · · · · · · · · · · ·	Lease No.
Location	660 FROM THE MORTH & 6	60' FROM TH	e west line	
Deing in	CENTER W			
Sec. 9 , 7	40 S 23 B, B-2-M.,	SAN JUAN CO	UNTY, UTAH	

Ground Elevation 4599.7' ungraded groung



Scale - 4 inches equals 1 mile

22 January

Registered Land Surveyer. James P. Lesse Utah Reg. No. 1472

January 27, 1959

The Carter Oil Company Production Department P. O. Box 3082 Durango, Colorado

Attention: B. M. Bradley,

District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Hickman-Bluff 2, which is to be located 660 feet from the north line and 660 feet from the west line of Section 9, Township 40 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

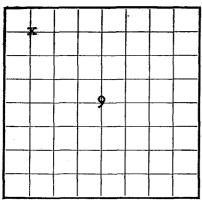
Yours very truly.

OIL & GAS CONSERVATION CONMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng. U.S.G.S. FEderal Building Salt Lake City, Utah



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

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						Bluff			
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		7			SING RECO				, *
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-3/8"	48		-	17'			5380	5386	Production
-5/8" -1/2"	24	8-R		12591	Baker		5400	5422	111
-1/2"	9•5	8-R	-	55341	Baker		5439 5456	5450 5481	111
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Size casing	Where s	set Num	ber sacks of ce	ement	Method used	Mud gravity	Ar	nount of m	iua used
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aterial		Size				
	SHOO	TING R	ECORD			
Shell used		Quantity	Date	Depth shot	Depth cleaned	
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re used from	feet to					fee
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l, cu. ft. per 24	hours	Gallo	ons gasol	ine per 1,000	cu. ft. of gas	
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At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

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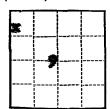
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

HICKMAN BLUFF #2

Drilled to TD 5548', PBTD 5477', drilled out cement and cleaned to PBTD 5509'. Perforated 5439-50 and 5456-81 with two shots per foot. Spotted 300 gallons BDA across perforations, raised tubing, set packer @ 5353' with tail pipe @ 5417'. Displaced 120 gallons BDA in formation, swabbed back load oil and flowed back BDA. Treated perforations with 5400 gallons regular 15% acid and 55 mylon balls. Well flowed back without swabbing, flowed to pit through 1/2" choke to clean up. Tested perforations for five hours through 24/64" choke for 69 barrels oil, tubing pressure 190#, gravity 39° @ 60°. Killed well with crude oil, ran junk basket to 5509', set bridge plug @ 5430'. Perforated 5380-86' and 5400-22' with two shots per foot. Spotted 200 gallons BDA across perforations 5380-86' and 5400-22', raised tubing, set packer @ 5254' with tail pipe @ 5358'. Swabbed back load oil and flowed back EDA. Treated perforations with 2000 gallons regular acid and 40 nylon balls. Swabbed and flowed back load oil and acid water. Flowed on four hour test through 24/64" choke for 112 barrels oil, tubing pressure 200#, gravity 49.50 @ 600. Killed well, pulled tubing and packer, drilled out bridge plug @ 5430' and drove to 5504'. Well completed March 9, 1959, flowing through 24/64" choke at rate of 217 barrels oil and no water per day on six hour test from perforations 5380-861, 5400-22, 5439-40 and 5456-81.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R358.4.
Approv	al expire	8 12 -	-31 -6 0.

Land Offic	>	
Lease No.	omich	3

3/30

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		***************************************	March 19.	1959
Well No. 2 is located	660	ft. from $\begin{bmatrix} N \\ C \end{bmatrix}$ line	and 660 ft. from W line	e of sec.
M W Section 9	LOS	238	3. L. I.	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Bluff	Sen	duen	Etat	
(Field)		(County or Subdivision)	(State or Territ	ory)

The elevation of the derrick floor above sea level is t. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TO 55.8', PETD 5509'. Perf. 5439-50' & Si56-81' w/2 shots/ft. Spotted 300 gal.

Hit aeroes perf., raised thg., set packer @ 5353' w/teil pipe @ 5417'. Displaced
120 gal. Bit in fermation, sembled back lead oil & flowed back without sembling, flowed
to gal. reg. 156 acid & 55 sylon balls: Well flowed back without sembling, flowed
to pit thru g' choice to clean up. Tosted perf. for 5 hrs. thru 24/64' choke for 69
b.o., T. P. 1907, grav. 39' @ 60'. Killed well w/crude oil, rem junk backet to 5509',
set plug @ 5430', perf. 5360-86' & 5400-22' w/2 shots/ft. Spotted 200 gal. Hit across
perf., sembled back lead oil and flowed back Hit. Treated perf. w/2000 gal. reg. acid
and ho sylon balls. Flowed on h hr. test thru 24/64' choke for 112 b.c., T. P. 200f,
Killed well, polled tuking and packer, drilled out plug @ 5430' and drove to 550h'.
Well completed 3-9-59, flowing thru 24/66' choke at rate of 247 b.c. and no water
per day on 6 hour test from perf. 5380-86', 5400-22', 5439-40' & 5456-81'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.						
Company The Corter 011 Company						
Address 3082						
Textenge, Colorado	By CORY (ORIGINAL) B. M. BRADLEY					
-	Title Net Supt					

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R35	R.4.
Approv	al expire	s 12-	-31-60.	

Land Offic	:e		
Lense No.	othioh	3	
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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wichman, Blue	
Well No. $\frac{1}{2}$ is located $\frac{1}{2}$ ft. from $\frac{1}{2}$ line and $\frac{1}{2}$ ft. from $\frac{1}{2}$ line of so	ec. <u>9</u>
(½ Sec. and Sec. No.) (Twp.) (Range) (Meridian)	•
(% Sec. and Sec. No.) (Twp.) (Range) (Meridian) (Field) (County of Sundivision) (State of Perritory)	

The elevation of the derrick floor above sea level is t.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 13-3/8" OD h8# Casing 0 31', commuted with 50 ex. commut. Set 8-5/8" OD 2h# Casing 0 1271', commuted with 835 ex. commut. Set h-1/2" OD 9.50# Casing 0 55h6', commuted with 350 ex. commute.

Title



Form	9-331
(Mav	1963)

DEPARTMENT OF THE INTERIOR verse side) SUBMIT IN TRACEATE* Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

DATE _

	GEOLOGICAL SURVE	Υ	071404B	
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORT PROPOSALS to drill or to deepen or proposals to drill or to deepen or predication for permit—" for s	IS ON WELLS plug back to a different res	1	TTEE OR TRIBE NAME
OIL GAS	THER	and proposition,	7. UNIT AGREEMENT	NAME
2. NAME OF OPERATOR			8. FARM OR LEASE	NAME
Humble Oil & Refin	ing Company		Hickman Bl	
3. ADDRESS OF OPERATOR		·	9. WELL NO.	
P. 0. Box 120, Den	ver, Colorado 80201		2	
4. LOCATION OF WELL (Report lossee also space 17 below.) At surface	cation clearly and in accordance with	any State requirements.*	10. FIELD AND POOL	, OR WILDCAT
C-NW NW Section 9-	-40S-23E		11. SEC., T., R., M., C SURVEY OR A	OR BLK, AND REA
			Sec. 9-405-	23E
14. PERMIT NO.	15. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	12. COUNTY OR PAR	ISH 13. STATE
	4599' KB		San Juan	Utah
	ck Appropriate Box To Indico		SUBSEQUENT REPORT OF:	
FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-(
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR		G CASING
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(Note: Complete	Report results of multiple completi ion or Recompletion Report and Log	on on Well form.)
We propose to act production.	ldize with 3700 gallon	s E-600 acid in	an attempt to increa	se
		4		
18. I hereby certify that the fore	coing is true and correct	Dist. Chief En	gineer h.	16-68
Toba P Die	handron	ATALL ANTON DIN	DATE 4-	20-00

(This space for Federal or State office use)

APPROVED BY ______ CONDITIONS OF APPROVAL, IF ANY:

For (M	ay 1963)	UNI STATES MENT OF THE INTER	SUBMIT IN TRIPLICATION ON TRIPLICATION OF TRIPLICATION ON TRIPLICATION OF TRIP	Form approve Budget Burea 5. LEASE DESIGNATION	u No. 42-R14:
A	1.7	GEOLOGICAL SURVEY	1011 (0.50 5.00)	S.L. 0714048	AND SERIAL NO
	(Do not use this form for propo	Sals to drill or to deepen or plug lation FOR PERMIT—" for such p	back to a different reservoir	6. IF INDIAN, ALLOTTEE	
	WELL GAS OTHER			••	
2.	NAME OF OPERATOR Numble Oil & Refinin	e Conveny		8. FARM OR LEASE NAM	
3.	ADDRESS OF OPERATOR			9. WELL NO.	•
	P. O. Box 120, Denve	r, Colorado 80201		2	
1.	LOCATION OF WELL (Report location of See also space 17 below.) At surface	clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OF	WILDCAT
	C-IN IN Section 9-40	6-232		11. SEC., T., B., M., OR B SURVEY OR AREA Sec. 9-408-2	LK. AND
	PERMIT NO.	15. ELEVATIONS (Show whether DE	F, RT, GR, etc.)	12. COUNTY OR PARISH	
14.	PERMIT NO.	4599' KB	•	Change dispers	Uteh
		ppropriate Box To Indicate N	Nature of Notice, Report, or C		
	Check A	ppropriate Box To Indicate N		Other Data	7BLL
14.	Check A NOTICE OF INTE	ppropriate Box To Indicate Nation to:	SUBSEQUE WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	Other Data JENT REPORT OF: REPAIRING W	VELL SING

18. I hereby certify that the foregoing is true and correct SIGNED COPY (Original J. ROY DORROUGH	TITLE Bist. Supt.	DATE 8-1-68
(This space for Federal or State onice use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



BAROID DIVISION N L Industries c. P.O. Box 1675 Houston, Texas 77001

REPORT OF TEST

BAROID TREATING CHEMICALS

·			SHEET NUMBER
COMPANY			DATE
· · · · · · · · · · · · · · · · · · ·	MERRION AND BAYLESS		APRIL 30, 1975
FIELD OR PLANT		COUNTY OR PARISH	STATE
LEASE OR UNIT	Bluff, Section 9, T-40S, R-23E	SAN JUAN	UTAH
LEASE OR ONLI	WELL(S) NAME & NO.	SAMPLE SOURCE	
TYPE SAMPLE	HICKMAN BLUFF #	PRODUCTION UNIT	
	PRODUCED WATER	CHLORIDE, SULFATE, TDS	
REASON FOR TEST		The state of the s	
RESULTS:			
	Chloride, mg/l	70,000	
	Sulfate, mg/1	300	
	Total Dissolved Solids, mg/l	71,100	

REMARKS & RECOMMENDATIONS:

SALES ENGINEER	BOB CUDD	DIST. NO.	FARMINGTON I	NM	OFFICE PHONE	HOME PHONE
TESTED BY	HEATHER MANN	DATE 4-30-75	DISTRIBUTION: C	USTOMER	AREA OR	DISTRICT OFFICE
			s	ALES ENGINEER OR . CHEM	LAB CHEM. SALE	S SUPERVISOR



J. GREGORY MERRION PETROLEUM ENGINEER

P. C. BOX 507 FARMINGTON, NEW MEXICO 87401

August 23, 1976

State of Utah Dept. of Natural Resources Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

ATTENTION: Cleon B. Feight, Director

RE: Memorandum 8/11/76

Gentlemen:

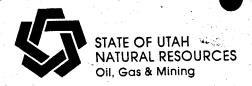
Enclosed please find copy of water analysis report covering the Hickman Bluff. Other analyses of our Utah wells have not been run during the period in question.

Yours truly,

MERRION & BAYLESS

JGM/eh

Enclosure (1)



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 1, 1985

James M. Johnson Merrion Oil & Gas Corporation NO630 Post Office Box 1017 Farmington, New Mexico 87499

Dear Mr. Johnson:

Re: Hickman-Bluff 2 API# 43-037-15539 T40S R23E SEC 9 and Hickman Gov't Bluff #1 API# 43-037-15538 T40S R23E SEC 8

In reviewing our records, we recognize that the above referenced well is operated by your company; however, we have never received proper notification concerning this change.

Please submit a "Sundry Notice", Form OGC-lb, for this well with the name, address and phone number of both the new and old operators and the date the change became effective. We have enclosed forms for your convenience.

Please send your reply with explanatory cover letter to Attention: Suspense File - Pam Kenna.

Sincerely,

Vicky Carney

Production Specialist

PK/vlc

cc: Dianne R. Nielson Ronald J. Firth Norman C. Stout Suspense File

File 031S-45

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



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F
•

	VISION OF OIL, GAS, A	ND MINING	5. LEASE DESIGNATION AND SERIAL NO.
		-	SL 071404B
SUNDRY N (Do not use this form for p	OTICES AND REPO	ORTS ON WELLS or plug back to a different reservoir. or such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL WELL OTH			7. UNIT AGREEMENT NAME
NAME OF OPERATOR	58		S. FARM OR LEASE NAME
Merrion Oil & Gas Co	orporation	•	Hickman Bluff
ADDRESS OF OPERATOR		0.7.4.0.0	9. WBLL NO.
P. O. Box 840, Farmi			2
See also space 17 below.)	TOR CLARLIA THE IN SCCOLURNCE A	with any State requirements."	10. FIELD AND POOL, OR WILDCAT Bluff
C NW/NW S	ection 9, T40S, R23	F.	11. ESC., 7., B., M., OR BLK. AND SURVEY OR ARBA
			Sec. 9, T40S, R23E
PERMIT NO.	15. SLEVATIONS (Show w 4599 'KB	hether DF, RT, GR, etc.)	San Juan Utah
Check	Appropriate Box To Ind	icate Nature of Notice, Report,	
	INTENTION TO:		BERQUENT ARPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANUONMENT*
(Other)	CHANGE PLANS	(Other)	esults of multiple completion on Well completion Report and Log form.)
DESCRIBE PROPOSED OR COMPLETE	D OPERATIONS (Clearly state all	pertinent details and give pertinent	deter including estimated date of starting on
nent to this work.)	rectionary utilied. Sive support	ace locations and measured and true v	vertical depths for all markers and zones perti
Change of Operator: TO: Merrion Oil & O P. O. Box 840	Gas Corporation w Mexico 87499	10/1981 505/325-5093	
Change of Operator: TO: Merrion Oil & O P. O. Box 840 Farmington, New	Gas Corporation w Mexico 87499	10/1981	RECEIVED
Change of Operator: TO: Merrion Oil & O P. O. Box 840 Farmington, New FROM: Humble Oil &	Gas Corporation	10/1981 505/325-5093	
Change of Operator: TO: Merrion Oil & O P. O. Box 840 Farmington, New FROM: Humble Oil &	Gas Corporation w Mexico 87499 Refining Co.	10/1981 505/325-5093	RECEIVED
Change of Operator: TO: Merrion Oil & O P. O. Box 840 Farmington, New FROM: Humble Oil &	Gas Corporation w Mexico 87499 Refining Co.	10/1981 505/325-5093	RECEIVED GCT 1 1 1985 DIVISION OF OIL
Change of Operator: TO: Merrion Oil & O P. O. Box 840 Farmington, New FROM: Humble Oil &	Gas Corporation w Mexico 87499 Refining Co.	10/1981 505/325-5093	RECEIVED GCT 1 1 1985 DIVISION OF OIL
Change of Operator: TO: Merrion Oil & O P. O. Box 840 Farmington, New FROM: Humble Oil &	Gas Corporation w Mexico 87499 Refining Co.	10/1981 505/325-5093	RECEIVED GCT 1 1 1985 DIVISION OF OIL
Change of Operator: TO: Merrion Oil & C. P. O. Box 840 Farmington, New FROM: Humble Oil & P. O. Box 120	Gas Corporation w Mexico 87499 Refining Co. 0, Denver, Colorado	10/1981 505/325-5093 80201	RECEIVED GCT 1 1 1985 DIVISION OF OIL GAS & MINING
Change of Operator: TO: Merrion Oil & O P. O. Box 840 Farmington, New FROM: Humble Oil & P. O. Box 12	Gas Corporation w Mexico 87499 Refining Co. 0, Denver, Colorado	10/1981 505/325-5093 80201	GCT 1 1 1985 DIVISION OF OIL
Change of Operator: TO: Merrion Oil & Operator: P. O. Box 840 Farmington, New FROM: Humble Oil & P. O. Box 120	Gas Corporation w Mexico 87499 Refining Co. 0, Denver, Colorado	10/1981 505/325-5093 80201	RECEIVED GCT 1 1 1985 DIVISION OF OIL GAS & MINING

SUBMIT IN TRIPLICATE: (Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS, AND MINING

		AND MINING	5. LEASE DESIGNATION AND SERIAL NO
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OIL UAS DELL OTHER			7. UNIT AGREEMENT NAME
NAME OF OPERATOR	<u> </u>		S. FARM OR LEASE NAME
Merrion Oil & Gas Co	rporation	•	Hickman Bluff
ADDRESS OF OFERATOR	ngton Novi Movigo	97499	9. WELL NO.
P. O. Box 840, Farmi			2 10. PISLD AND POOL, OR WILDCAT
See also space 17 below.)		The same requirements.	Bluff
G 277/277 G) T	11. SSC., T., E., M., OR BLE. AND SURVEY OR AREA
C NW/NW Se	ection 9, T40S, R23	3E	
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	4599' KB	and the same of th	San Juan Utah
Charle	Appropriate Box To Inc	dicate Nature of Notice, Report,	or Other Data
	NTENTION TO:	• • •	BASQUENT REPORT OF:
TEST WATER SEUT-OFF	PULL OR ALTER CASING	-	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	WATER ENUT-OFF PRACTURE TREATMENT	ALTERING CASING
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REPAIR WELL	CHANGE PLANS	(Other)	A - Mala annulates as Wall
(Other)	<u> </u>	(Nots: Report F	esuits of multiple completion on Well completion Report and Log form.)
Change of Operator:	4		
P. O. Box 840	Gas Corporation	10/1981	•
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P. O. Box 840 Farmington, New FROM: Humble Oil &		505/325-5093	RECEIVED
P. O. Box 840 Farmington, New FROM: Humble Oil &	w Mexico 87499 Refining Co.	505/325-5093	_
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P. O. Box 840 Farmington, New FROM: Humble Oil & P. O. Box 120	w Mexico 87499 Refining Co. O, Denver, Colorado Ding is true and correct	505/325-5093	GCT 1 1 1985 DIVISION OF ON GAS & MINING
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	* *						
Form	OGCC-1 be	Description			_		
. 0	rodec-1 by		STATE OF UTA	ΑН	SUBMIT IN TRIPLICATES (Other instructions on re-		4
	OIL	& GAS CO	NSERVATION	COMMISSIO	rionuo mido)	5. LEASE DESIGNATION	AND BERIAL NO.
				COMMISSIC	J 14	SF-071404B	POW-HNK
	S	UNDRY N	OTICES AND	REPORTS C	N WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
					edato a different reservoir.	123	020
	OIL X GA	SLL OTH	ER	Ш	DEC 29 1007	7. UNIT AGREEMENT NA	A.M.18
	2. NAME OF OPERAT				<u> </u>	8. FARM OR LEASE NAT	M ID
			Corporation		Park & see and seems	Hickman Bluf	f
	3. ADDRESS OF OPE				DIVIBIUN UF Cil, GAS & MINING	9. WELL NO.	
	P. 0. Bo	x 840, Fa	rmington, NM	87499		2	
	See also space 1 At surface	tt (Report locat 7 below.)	ion clearly and in acco	ordance with any	State requirements.	10. FIELD AND POOL, O	R WILDCAT
	At surface	GGO! EN	L & 660' FWL			Bluff 11. sec., T., R., M., OR	Brw Ayn
	4 4	OOU FIN	L a oou FWL			SURVEY OR AREA	L AND
						Sec. 9, T40	
	14. PERMIT NO.	20 15	I	(Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISE	18. STATE
	43-0	37-1553	<u> </u>	4599' KB		San Juan	<u> Utah</u>
	16.	Check	Other Data				
		NOTICE OF	INTENTION TO:		subside	UENT REPORT OF:	
	TEST WATER SE	UT-OFF	PULL OR ALTER CA	SING	WATER SHUT-OFF	REPAIRING	WELL
	FRACTURE TREA	r	MULTIPLE COMPLE	TE	FRACTURE TREATMENT	ALTERING C	ONIBA
:	SHOOT OR ACIDI	ZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	NT*
	REPAIR WELL		CHANGE PLANS		(Other)		
	(Other) Ch	ange of O	il Transporte	r LX	(NOTE: Report results Completion or Recomp	s of multiple completion detion Report and Log fo	on Well rm.)
	17. DESCRIBE PROPOS proposed work nent to this we	k. If well is d	D OPERATIONS (Clearly irectionally drilled, give	state all pertinent e subsurface locat	details, and give pertinent dates ions and measured and true vertice.	, including estimated data al depths for all marker	te of starting any s and zones perti-
	Please o	hange oil:	transporter	from Manco	s Corporation to:		
		Conoco	Transporatio	n. Inc			
	•		Box 1429				
		Bloomf	ield, New Mex	ico 87413			
						•	

Effective: 12-10-87

18. I hereby certify that the foregoing is true and correct SIGNED 1.99419 NUMBER 18.	t ~ _{TITLE}	Production Engineer	DATE _	12-24-87	
(This space for Federal or State office use)					
APPROVED BY	TITLE .	Management of the second secon	DATE _		

Form	OGCC-1	h.

OIL & GAS CONSERVATION COMMISSION SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL WELL OTHER NAME OF OPERATOR Merrion Oil & Gas Corporation ADDRESS OF OPERATOR P. O. Box 840, Farmington, New Mexico 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface (Other instructions on reverse side) 5. Lease Designation and Serial No. SL 071404B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Hickman Bluff 9. WELL NO. 2 10. FIELD AND POOL, OR WILDCAT Bluff 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA	OGCC-1 be	STATE OF UTAH	SUBMIT IN TRIPLICATI	T.O.
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form to proposed to go to determ or obligation of different reservoir. OR. Substitute Sub	OIL & GAS C	ONSERVATION COMMISSI	ION	
(Do not use this form for proposals to defill or to deepen or plus back to a different reservoir. ONLY ASS. AND CONTROL ONLY ASS. AND CONTROL ONLY ASS. AND CONTROL NEWTLION OIL & GAS COPPORATION Merrion Oil & GAS COPPORATION PLONE BOX 840, Parmington, New Mexico 87499 10. ALDERSE OF OFERATOR P. O. BOX 840, Parmington, New Mexico 87499 10. FIELD AND FOOL, OR WILDCAY At surface 660' FNL & 660' FWL 11. SLEVATIONS (Show whether PF, PF, OS, Sta.) 12. OFFICE OF DITERTION TO: THEN WATER SHUT-OUT TRACTICES FROM TRACTICES FRANCE CASING NOTICE OF INTERTION TO: THESE WATER SHUT-OUT TRACTICES FROM TRACTICES FRANCE CASING NOTICE OF INTERTION TO: THE WATER SHUT-OUT TRACTICES FROM TRACTICES FRANCE CASING NOTICE OF INTERTION TO: TRACTICES FROM TRACTICES FRANCE CASING NOTICE OF INTERTION TO: TRACTICES FROM TRACTICES FRANCE CASING NOTICE OF INTERTION TO: TRACTICES FROM TRACTICES FRANCE CASING NOTICE OF INTERTION TO: TRACTICES FROM TRACTICES FRANCE CASING NOTICE OF INTERTION TO: TRACTICES FROM TRACTICES FRANCE CASING ABANDON MENT* OFFICE TRACTICES FRANCE COMPLETE COMPLETE CASING NOTICE OF INTERTION TO: TRACTICES FROM TRACTICES FRANCE CASING ABANDON MENT* OFFICE TRACTICES FRANCE CASING ABANDON MENT* OFFICE TRACTICES FRANCE CASING ABANDON MENT* PRACTICES FRANCE CASING ABANDON MENT* OFFICE TRACTICES FRANCE CASING ABANDON MENT* PRACTICES FRANCE CASING ABANDON MENT* OFFICE TRACTICES FRANCE CASING ABANDON MENT* PRACTICES FRANCE CASING ABANDON MENT* OFFICE TRACTICES FRANCE CASING ABANDON MENT* PRACTICES FRANCE CASING ABANDON MENT* OFFICE AND TRACTICES FRANCE	CULIDAY	LOTICES AND DEPORTS	O. I. W. F. I. O.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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P. O. Box 840, Farmington, New Mexico 87499 10. Box 840, Farmington, New Mexico 87499 11. FIREL AND FOOL, OR WILDCAT BRINGS 17 Melew 18 Melew 17 Melew 18		as Corporation		Hickman Bluff
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660' FNL & 660' FWL 11. SECT, S., W., OR REC. AND SECT. 9, WATER SHUT-OFF SECT. 9, WATER SHUT-OFF SEC. 9, WATER SHUT-OFF SE	See also space 17 below.)	ation clearly and in accordance with any	y State requirements.*	•
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TITLE _

*See Instructions on Reverse Side

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Notice of Intent Abandonment Abandonment Change of Plans	Notice of Inlent Notice of Inlent Note of In			, ban buan, blan
Notice of Intent Notice of Intent	Notice of Intent Abandonment Change of Plans Recompletion New Construction New	TYPE OF SUPMISSION	(S) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
Notice of Intern	Non-Recompletion Change of Plaza New Construction New Construc	N7	TYPE OF ACTIO	N
Subsequent Report	Subsequent Report	Notice of Intent		Change of Plans
Casing Repair Water Shau-Off Water Shau-Off Conversion to Injection Dispose Water Charles Repair Water Shau-Off Conversion to Injection Dispose Water Completion of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, completion or Recompletion Report and Log form.) Propose to plug and abandon the subject well as follows: 1. Set CIBP at 5300' above Desert Creek and Ismay perfs (5323'-5481' O/A). Dump 10 sx cement on plug. 2. Set 100' cement plugs, inside and out of the 4-1/2" casing, across the top and bottom of the Glen Canyon fresh water sands. Bottom plug from 1430'-1330' (34 cu.ft.) and top plug from 750'-650' (34 cu.ft.). 3. Set 50' cement plug, inside and out of the 4-1/2" casing, at the surface Place of	Casing Repair Water Sha-Off Conversion to Injection Chief Ch	Subsequent Report	, <u> </u>	
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1. Set CIBP at 5300' above Desert Creek and Ismay perfs (5323'-5481' O/A). Dump 10 sx cement on plug. 2. Set 100' cement plugs, inside and out of the 4-1/2" casing, across the top and bottom of the Glen Canyon fresh water sands. Bottom plug from 1430'-1330' (34 cu.ft.) and top plug from 750'-650' (34 cu.ft.). 3. Set 50' cement plug, inside and out of the 4-1/2" casing, at the surface Place trilling STATE mud between all plugs.) 4. Install dryhole marker and clean and rehabilitate location. DATE: DATE: DATE: Date 7/7/92 Title Operations Manager Date 7/7/92	 Set CIBP at 5300' above Desert Creek and Ismay perfs (5323'-5481' O/A). Dump 10 sx cement on plug. Set 100' cement plugs, inside and out of the 4-1/2" casing, across the top and bottom of the Glen Canyon fresh water sands. Bottom plug from 1430'-1330' (34 cu.ft.) and top plug from 750'-650' (34 cu.ft.). Set 50' cement plug, inside and out of the 4-1/2" casing, at the aurface (Place virilling STATE mud between all plugs.) OF UTAH DIVISION OF OIL, GAS, AND MINING Install dryhole marker and clean and rehabilitate location. DATE: Title Operations Manager Date: Date: Title 		, and work,	ing any proposed work. If well is directionally drilled,
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4. Install dryhole marker and clean and rehabilitate location. BOPS will be used until setting surface plugs. Wellbore schematic attached. I hereby correct that the foregoing is thue and correct Signed Steven S. Burn Title Operations Manager Date 7/7/92 Approved by	4. Install dryhole marker and clean and rehabilitate location. BOPS will be used until setting surface plugs. Wellbore schematic attacked. I hereby correct that the foregoing is flue and correct Signed Steven State office use) Approved by	the Glen Canyon fres	sh water sands. Bottom plug from 1430'-133	0' (34 cu.ft.) and top
4. Install dryhole marker and clean and rehabilitate location. DATE: DATE: DATE: 1 hereby correct Signed Steven S. Burn Title Operations Manager Title Operations Manager Date 7/7/92 Approved by	4. Install dryhole marker and clean and rehabilitate location. BOPS will be used until setting surface plugs. Wellbore schematic attacked. I hereby correct that the foregoing is four and correct Signed Title Operations Manager Oil, GAS, AND MINING DATE:	3. Set 50' cement plug, mud between all plug	inside and out of the 4-1/2" casing, at the gungs.)	GEPTE BOBYNTHING STATE
BOPS will be used until setting surface plugs. Wellbore schematic attacked. Wellbore schematic attacked	BOPS will be used until setting surface plugs. Wellbore schematic attacked. Wellbore schematic attacked	4. Install dryhole marke	er and clean and rehabilitate location.	OIL, GAS, AND MINING 🐧
I hereby carries that the foregoing is thue and correct Signed Covern 5. Dutin Title Operations Manager Date 7/7/92 (This space for Federal or State office use) Approved by Title	I hereby carrily that the foregoing is thue and correct Signed Covern 5. Dutin Title Operations Manager Date 7/7/92 (This space for Federal or State office use) Approved by Title	BOPS will be used u	ntil setting surface plugs. Wellbore schemati	ic attached. If Nott Keus
(This space for Federal or State office use) Approved by	(This space for Federal or State office use) Approved by	I hereby correlly that the foregoing is true and correct		
Approved by	Approved by	/ DIREVIEN SECULINI	Tide Operations Manager	Date 7/7/92
		(This/space for Federal or State office use)		
	The state of the s		Title	Date

MERRION OIL & GAS * WELLBORE SCHEMATIC

PLUG PLAN

Well:

Hickman Bluff 2

Field:

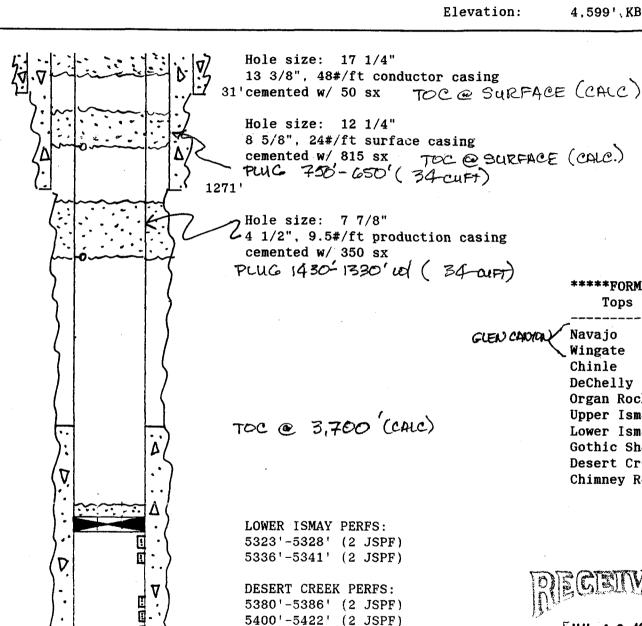
Bluff

Location:

660'FNL & 660'FWL

Sec. 9, T40S, R23E San Juan Co., Utah

4,599', KB



Tops Depth Navajo 700 GLEN CANYON Wingate 1,300 Chinle 1,496 DeChelly 2.574 Organ Rock 2,645 Upper Ismay 5,194 Lower Ismay 5,294 Gothic Shale 5,347 Desert Creek 5,376 Chimney Rock 5,481

FORMATION TOPS*

JUL 1 0 1992

DIVISION OF OIL GAS & MINING

5509'KB PBTD 5546'KB TD

5439'-5450' (2 JSPF) 5456'-5481' (2 JSPF)

> 2 3/8" Tbg: .00387 Bbls/ft 4 1/2" Csg: .0162 Bbls/ft 2 3/8-4 1/2 Ann: .0108 Bbls/ft

tribution: B (UPah) Well File)	DIVISION OF OIL, GAS AND MIN	ling	5. Lease Designation and Serial Number: SL-071404B
	The state of the s		
SUNDRY	6. If Indian, Aflottee or Tribe Name:		
Do not use this form for prop Use APP	osals to drill new wells, deepen existing wells, or to rec LICATION FOR PERMIT TO DRILL OR DEEPEN form to	enter plugged and abandoned wells. r such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL A GAS OTHER:			8. Well Name and Number: Hickman Bluff No. 2
2. Name of Operator:	1770 m 17		9. API Well Number:
Merrion Oil & Gas	Corporation		43-037-15539
3. Address and Telephone Number: P. O. Box 840, Fam	ington,NM 87499 (505)	327-9801	10. Field and Pool, or Wildcat: Bluff
4. Location of Well Footages: 660 FNL &	6601 EU		
			county: San Juan
QQ, Sec.,T.,R.,M.: NWNW,	Section 9, T40S, R23E		State: Utah
11. CHECK APPRO	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
	CE OF INTENT bmit in Duplicate)		EQUENT REPORT it Original Form Only)
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
Casing Repair	☐ Pull or Alter Casing	☐ Casing Repair	☐ Pull or Alter Casing
Change of Plans	☐ Recompletion	Change of Plans	Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	Other	
Other			
		Date of work completion	
Approximate date work will start		Report results of Multiple Completions and Recompletions to different reservoirs on WEL COMPLETION OR RECOMPLETION AND LOG form.	
		* Must be accompanied by a cement ver	disastina anno d

FEB 0 4 1993

DIVISION OF OIL GAS & MINING

Name & Signature: Steven S. Dunn

Title: Operations Manager

Distribution:	O+4 (BLM); 1-Well File; 1-	Bayless; 1-Land (Be	ckly); 1-Acctng (Earleen)		•			
Form 3160-5		UNITED STATES			FORM APPROVED			
(June 1990)		MENT OF THE INT	ERIOR		Budget Bureau No. 1004-0135			
	BUREAU	OF LAND MANAGE	EMENT		Expires: March 31, 1993			
			5. Lease Designation and Serial No.					
	SUNDRY NO	SL-071404 B						
Do not	use this form for proposals t	servoir	6. If Indian, Allottee or Tribe Name					
	Use "APPLICATION FOR PERMIT-" for such propession (1) (1)							
			THE SEAL	CIII	7. If Unit or CA, Agreement Designation			
	SUE	MIT IN TRIPLICAT		70	-			
1. Type of Well	01 0		MAY 0 4 199	3				
	Oil Gas Well Well	Other	MAI O I III		8. Well Name and No.			
2. Name of Open			DIVISION OF		Hickman Bluff No. 2			
	N OIL & GAS CORPORA	TION			9. API Well No.			
3. Address and		Marian 97400	OIL GAS & MINI		43-037-15539			
	x 840, Farmington, New left (Footage, Sec., T., R., M., or Surv		(505) 327-9801		10. Field and Pool, or Exploratory Area			
4. LODGIUM OF TE	660' FNL & 660' FWL	ey Description)			Bluff Paradox			
	Section 9, T40S, R23	E			11. County or Parish, State			
	00000010, 1400, 1420	_			Com loon Harb			
12	CHECK APPROPRIATE BC	X(s) TO INDICATE N	ATURE OF NOTICE P	EBOBI	San Juan, Utah			
	TYPE OF SUBMISSION	M(3) TO INDIOATE N	TYPE OF ACT		, OR OTHER DATA			
· · · · · · · · · · · · · · · · · · ·		·	TIPE OF AC	HON				
	Notice of Intent	X Ab	andonment		Change of Plans			
			completion		•			
	Y Subsequent Second		•		New Construction			
	X Subsequent Report	L_J Plu	gging Back		Non-Routine Fracturing			
		Car	sing Repair		Water Shut-Off			
	Final Abandonment Notice	Alto	ering Casing		Conversion to Injection			
		Ott						
				_ لـــا	Dispose Water			
					(Note: Report results of multiple completion on Well			
13. Describe Propo	osed or Completed Operations (Clearly stat	a all pertinent details, and give n	artinont dates, including antiques, d	d-46-4-	Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drilled,			
give subsu	inface locations and measured and true vert	tical depths for all markers and z	ones pertinent to this work.)*	date of star	ting any proposed work. If well is directionally drilled,			
Merrion Oil	& Gas Corporation P&A'd	this subject well as	follows:		•			
	a cas corporation i arta	uno subject wen as	ioliows.					
February 4	- February 8, 1993							
•	• ,							
MIRU A-Plu	is Well Service on 2/4/93.	Pulled on rods. Ho	t water rods & tubing	with 7	n hhis water			
LD 217 rods	S. ND WH, NU BOP. TOO	OH with 150 its (470	0') of 2-3/8" that Set	CIBP	shove tha @ 4704'			
spot 10 sacl	ks cement plug on top of b	ridge plug. Pull up	. WOC. Roll hole wi	th 9 PF	PG mud			
Perfd holes	@ 1430'. TIH open-ender	d to 1438'. Break o	irc. est injection rate	Mixa	nd numn 105 sys Class R			
neat cmt. S	Squeeze 84 sx outside csg	- 1128'. Pulled tubi	ng up hole. WOC. T	ad ton	of cmt @ 993'			
TOOH with	tbg, perf csg @ 750'. Bull	head with 43 sx nea	it cmt from surface, d	lisplace	ed 31 sx outside of csa			
with 9 ppg/n	nud, good circ throughout.	Perfd holes @ 50"	, mix & pumped 21 sx	x neat	cmt, 1/2 bbl good cmt to surface.			
Cut off well	head, installed dry hole ma	arker. WO surface	ehabilitation.		and the series of the series o			
/	()	4						
	<u> </u>	//			· .			
α	that the foregoing is true and correct							
Signed	Steven S. Dunn	Title O	erations Manager	Date	2/9/93			
(This/space for I	Federal or State office use)							
Approved by	•	T:11-		_				
Conditions of ap	proval, if any:	Title		Date				
Title 18 U.S.C. Sect	tion 1001, makes it a crime for any names	(nowingly and willfully to make the	any department of a second	lada d C	s any false, fictitious or fraudulent statements			
or representations a	as to any matter within its jurisdiction.		any department of agency of the U	onteo State	s any raise, rictitious or fraudulent statements			

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Distribution: O+4 (BLM): 1-Well File: 1-	Bayless; 1-Land (Beckly); 1-Acctng (Earleen)	
Distribution 0.7 (DEM), 1-4768 File, 1	ayiess, 1-Laist (Deckly); 1-Accurig (Carleen)	
	TED STATES	FORM APPROVED
	NT OF THE INTERIOR	Budget Bureau No. 1004-0135
BUREAU OF	Expires: March 31, 1993	
		5. Lease Designation and Serial No.
	S AND REPORTS ON WELLS	SL-071404 B
Do not use this form for proposals to dr Use "APPLICATION"	ill or to deepen or reentry to a different reserve	OİT 6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well	TIN TRIPLICATE MAY 0 4 1993	
Oil Gas		8. Well Name and No.
X Well Well Other	DIVISION OF	
2. Name of Operator MERRION OIL & GAS CORPORATION		Hickman Bluff No. 2
3. Address and Telephone No.		9. API Well No. 43-037-15539
P. O. Box 840, Farmington, New Mex		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	Bluff Paradox
660' FNL & 660' FWL		11. County or Parish, State
Section 9, T40S, R23E		
01/50// 4000000000000000000000000000000000		San Juan, Utah
) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent	Abandonment [Channe of Blan-
		Change of Plans
▽	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
		<u> </u>
	Other	Dispose Water
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Countings (Clarification)		Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertical d	ertinent details, and give pertinent dates, including estimated date of epths for all markers and zones pertinent to this work.)*	f starting any proposed work. If well is directionally drilled,
Merrion Oil & Gas Corporation P&A'd this	subject well as follows:	
February 4 - February 8, 1993		
MIRU A-Plus Well Service on 2/4/93. Pu	lled on rods. Hot water rods & tubing with	n 70 bbls water.
LD 217 rods. ND WH, NU BOP. TOOH	with 150 jts (4700') of 2-3/8" tbg. Set CIE	P above tbg @ 4704',
spot 10 sacks cement plug on top of bridg	je plug. Pull up. WOC. Roll hole with 9	PPG mud.
Perfd holes @ 1430'. TiH open-ended to	1438'. Break circ, est injection rate. Mi	x and pump 105 sxs Class B
neat cmt. Squeeze 84 sx outside csg - 1	128'. Pulled tubing up hole, WOC, Tad:	top of cmt @ 993'
TOOH with tbg, perf csg @ 750'. Bullhea	ed with 43 sx neat cmt from surface, displ	aced 31 sx outside of csg
with 9 ppg/mud, good circ throughout. Pe	erfd holes @ 50", mix & pumped 21 sx ne	eat cmt, 1/2 bbl good cmt to surface.
Cut off wellhead, installed dry hole marke	r. WO surface rehabilitation.	
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14. I hereby certify that the foregoing is true and correct
Signed
Steven S. Dunn

(This space for Federal or State office use)

Approved by ______ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.